(c) Details of coal blocks allotted to various public and private sector companies with coal reserves are given as under:-

Sector/End Use		No. of blocks	Geological Reserves (MT)
A.	**Public Sector Undertakings**		
I.	Power	51	18128.91
II.	Commercial Mining	40	7424.58
III.	Iron and Steel	3	1459.13
	TOTAL (I+II+III)	94	27012.62
B.	**Private Companies**		
(a)	Power	35	7414.20
(b)	Iron and Steel	53	7098.85
(c)	Small and isolated	2	9.34
(d)	Cement	5	271.00
	SUB-TOTAL	95	14793.39
	GRAND TOTAL	189	41806.01

Demand of coal for Madhya Pradesh

†628.SHRI RAGHUNANDAN SHARMA: Will the PRIME MINISTER be pleased to state:

(a) the quantity of coal demanded by Government of Madhya Pradesh for supplying to its power plants during last three years;

(b) the quantity of coal supplied by the department against this demand?

THE MINISTER OF STATE IN THE MINISTRY OF COAL (SHRI SANTOSH BAGRODIA): (a) and (b) The coal allocations to Power Utilities on quarterly basis is decided by the Standing Linkage Committee (Short-term), an Inter-Ministerial Committee, comprising the representatives of Central Electricity Authority (CEA), Ministry of Power, Railways and Coal Companies. CEA recommends the quarterly allocations based on power generation targets, coal availability, transport logistics, Ministry of Environment and Forest norms and also for stock building purpose. CEA had recommended total allocations to the tune of 123.00 lakh tonnes during 2005-06, 123.00 lakh tonnes during 2006-07 and 151.00 lakh tonnes during 2007-08 to the power plants located in Madhya Pradesh. Against the recommendations of CEA, the actual coal supplies by Coal India Limited (CIL) was 123.11 lakh tonnes, 118.43 lakh tonnes and 121.36 lakh tonnes during 2005-06, 2006-07 and 2007-08 respectively. Moreover, during 2007-08, the projection of CEA was based on capacity addition of 500 MW, which took place in May, 2007 without requisite infrastructure for unloading coal rakes, which affected rake supply to the concerned power station.

Identified blocks of coal for allotment

629. SHRI M.V. MYSURA REDDY: Will the PRIME MINISTER be pleased to state:

(a) whether it is a fact that Government has identified 81 coal blocks aggregating to 20 billion tonnes of coal for allocation;

†Original notice of the question was received in Hindi.

(b) if so, the details of the blocks so identified, State-wise; and

(c) to what extent the above reserves would help in energy production in the country?

THE MINISTER OF STATE IN THE MINISTRY OF COAL (SHRI SANTOSH BAGRODIA): (a) and (b) Yes, Sir. 81 coal blocks with geological reserves of about 20.02 billion tonnes were identified in 2006 for allocation to Government companies/Private companies for permissible end uses. Out of these, 41 blocks, with reserves of about 15.7 billion tonnes, were earmarked for power sector and the remaining 40 blocks were earmarked for allocation to specified end uses other than power generation. The State-wise details of blocks are given in the Statement (*See* below).

(c) 41 coal blocks earmarked for power sector are likely to support power generation capacity of about 73,000 MW approximately.

Statement

Details of 81 coal blocks identified for allocation to Government companies/ permissible end users

Sl.No.	State	Coalfield	Name of the Block	Geological Resources (Mt)
1	2	3	4	5
1	West Bengal	Raniganj	Gourangdih ABC	131.61
2	West Bengal	Raniganj	Moira-Madhujore North	595
3	Jharkhand	S.Karanpura	Mourya	210.73
4	Jharkhand	N. Karanpura	Ganeshpur	140
5	Jharkhand	N. Karanpura	Chatti Bariatu South	354
6	Jharkhand	Hutar	Machankund	24
7	Jharkhand	Daltonganj	Rajhara North & Central	18
8	Jharkhand	W. Bokaro	Rabodh OCP	133
9	Maharashtra	Kamptee	Gondkhari	101
10	Maharashtra	Kamptee	Khappa & Extn.	85
11	Maharashtra	Wardha Valley	Lohara West & Extn.	160
12	Maharashtra	Umrer	Dahegaon, Strike Extn. of Makardhokra-III	50
13	Maharashtra	Bander	Bander	121
14	Maharashtra	Pench Kannan	Mandla - South	72
15	Chhattisgarh	Bisrampur	Datima	13.3
16	Chhattisgarh	Korba	Kesla North	36.15
17	Chhattisgarh	Mand Raigarh	Durgapur II (Sariya)/ Taraimar	303.04

1	2	3	4	5
18	Chhattisgarh	Jhillimili	Bhaskarpara	46.91
19	Chhattisgarh	Umaria	Semaria/ Piparia	38.62
20	Chhattisgarh	Johila	Kudari	10.28
21	Chhattisgarh	Sohagpur	Urtan	55.39
22	Chhattisgarh	Sohagpur	Beharaband North Extn.	174.87
23	Chhattisgarh	Sohagpur	Bikram	20.97
24	Chhattisgarh	Sendurgarh	Vijay Central	56.38
25	Orissa	Talchier	Chhendipada	584.36
26	Orissa	Ib River	Manoharpur	181.68
27	Orissa	Ib River	Meenakshi	285.24
28	Orissa	Ib River	Chaturdaha	127.33
29	Maharashtra	Pench Kannan	Tandsi-III & Extn.	7
30	Jharkhand	Hutar	Hutar Sector C	10
31	Chhattisgarh	Korba	Rajgamar- Dipside (South of Phulakdih Nala)	61.7
32	Orissa	Talchier	Baitarni West	602.11
33	Maharashtra	Wardha valley	Agarzari UG/OC	137
34	Maharashtra	Wardha valley	Warora	73
35	Maharashtra	Pench Kannan	Thesgora - B/ Rudrapuri	45
36	Chhattisgarh	Bisrampur	Shankar Pur (Bhatgaonli) & Extn	80.13
37	Chhattisgarh	Sohagpur	Urtan North	69.82
38	Orissa	Talchier	Mandakini	452.8
39	Jharkhand	Hutar	Hurilong	84
40	Chhattisgarh	Korba	Rajgamar - Dipside (Devnara)	78.46
41	West Bengal	Rajmahal	Mahuagarhi	199
42	Jharkhand	N. Karanpura	Seregarha	150
43	Jharkhand	N. Karanpura	Kerandari ABC	972
44	Orissa	Ib-River	Rampia	285
45	Orissa	Ib-River	Ghogarpali	280
46	Orissa	Talcher	Naini	500

1	2	3	4	5
47	Orissa	Talcher	Bankhui	500
48	Orissa	Talcher	Alaknanda	500
49	West Bengal	Birbhum	Amrakonda - Murgadangal	411
50	West Bengal	Rajmahal Gr	Saharpur Jamarpani	600
51	West Bengal	Rajmahal Gr	Urma Paharitola	700
52	West Bengal	Raniganj	Andal East	700
53	West Bengal	Raniganj	Jaganathpur A	273
54	West Bengal	Raniganj	Jaganathpur B	176
55	Ranchi	N. Karanpura	Ashok Karkata Central	110
56	Ranchi	S. Karanpura	Patal East	200
57	Ranchi	S. Karanpura	Patratu	450
58	Maharashtra	Wardha Valley	Bhivkund	100
59	Chhattisgarh	Hasdeo-Arand	Morga III	35
60	Chhattisgarh	Hasdeo-Arand	Morga IV	35
61	Chhattisgarh	Hasdeo-Arand	Puta Parogia	700
62	Chhattisgarh	Hasdeo-Arand	Parsa East	180
63	Chhattisgarh	Hasdeo-Arand	Kente Basan	180
64	Chhattisgarh	Hasdeo-Arand	Pindrakhi	420
65	Chhattisgarh	Mand Raigarh	Sayang	150
66	Chhattisgarh	Mand Raigarh	Fatehpur	120
67	Chhattisgarh	Mand Raigarh	Fatehpur East	450
68	Chhattisgarh	Ramakola Tatapani	Sondiha	70
69	Chhattisgarh	Sohagpur	Shahpur East	42
70	Chhattisgarh	Sohagpur	Shahpur West	42
71	Chhattisgarh	Sohagpur	Bicharpur	36
72	Madhya Pradesh	Singrauli Main Basin	Suliyari Belwar	75
73	Madhya Pradesh	Singrauli Main Basin	Marki Barka	80
74	Orissa	Ib River	Dip side of Ghogarpalli	360

1	2	3	4	5
75	Orissa	Ib River	Dip side of Rampia	360
76	Orissa	Ib River	Dip side of Meenakshi	350
77	Orissa	Ib River	Dip side of Manoharpur	350
78	Orissa	Ib River	Meenakshi B	250
79	Orissa	Talcher	Sakhigopal B	600
80	Orissa	Talcher	Chendipada II	1000
81	Orissa	Talcher	Mandakini B	1200

Thermal Power Stations

630. SHRI T.T.V. DHINAKARAN: Will the PRIME MINISTER be pleased to state:

(a) whether Thermal Power Stations are facing shortage of coal;

(b) if so, the reasons therefore; and

(c) the action that has been taken to provide coal supply to the Thermal Power Stations?

THE MINISTER OF STATE IN THE MINISTRY OF COAL (SHRI SANTOSH BAGRODIA): (a) to (c) As on 19.10.2008, 51 Thermal Power Stations in the country were carrying coal stocks of less than 7 days. Various factors have led to the stock depletion in respect of certain power plants. These factors, *inter-alia*, include import of only 65% of planned imports during 2007-08 and 43% of planned imports during April-September, 2008 by power utilities, loading/unloading and movement constraints, short-term production constraints in the linked sources due to excessive rains during monsoon, law and order problems in some coal companies etc. Moreover, due to factors like increase in Plant Load Factor (PLF) and increase in specific coal consumption, there has been increase in consumption of coal by existing power plants.

As against the Annual Action Plan (AAP) target of supply of 150.472 million tonnes of coal to power utilities by Coal India Limited (CIL) and Singareni Collieries Company Limited (SCCL), the actual supply during April-September, 2008 was 152.163 million tonnes, showing materialization of about 101%.

An Inter-Ministerial Sub-group, presently headed by Additional Secretary, Ministry of Coal, regularly reviews the coal stock position in various power utilities which are having less than 7 days coal stock and take appropriate and plant specific measures to ensure that adequate coal supplies are maintained to such power plants.

Coal India Limited

†631. SHRI RAM JETHMALANI: Will the PRIME MINISTER be pleased to state:

(a) whether it is a fact that mines allocated to Coal India Limited in 2004 were having a coal reserve of 93 billion tonnes;

(b) if not, the quantum thereof;

(c) whether it is also a fact that mines having reserve of 10 billion tonnes have been allocated to captive sector, so far;

†Original notice of the question was received in Hindi.